

A Cash Incentive Energy Efficiency Program brought to you by:



IMPORTANT INSTRUCTIONS:

Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000. Contact The Utility for pre-approval. See last pages of application for detailed **Terms and Conditions**.

Step 2: Install Equipment. See last pages of application for detailed Terms and Conditions.

Step 3: Complete and Submit Application. A completed application and all required supporting documents must be received by The Utility within 90 days of installation. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail the application and all supporting documentation to:

ALP Utilities 316 Fillmore St PO Box 609 Alexandria, MN 56308

Phone: (320) 763-6501

Please note: ALP Utilities and its supplemental power supplier,
Missouri River Energy Services, are offering this Bright Energy Solutions Program.
ALP Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit **www.brightenergysolutions.com** for more information about the Bright Energy Solutions® Program.

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HAS THIS PROJECT BEEN PREAPPROVED? ☐ YES ☐ NO

| Customer Information (Please Print) | | | | |
|--|--|---------------------------|-----------------------------------|--------------------------------------|
| Company Name | | Contact Name | | Date Submitted |
| Installation Address | City | | State | Zip Code |
| Mailing Address | City | | State | Zip Code |
| Phone | eted Date Is the space air conditioned? | | | |
| Email Address* | | | | |
| *By providing your email address, you are granting | The Utility permission to se | end emails regarding this | project and/or upda | ites on the incentive program. |
| Municipal Utility Account Number | | | | |
| Building Use-Please Check One Office | ce Store □Wareho y □Secondary/High Schoo □ | | nt □Lodging Ithcare: □Clinic □ | □Manufacturing Hospital |
| | | rs of Operation | | |
| Hours per Day | Days per Week | Weeks per Year | Ho | ours per Year (hours x days x weeks) |
| Vendor/Contractor Information | | | | |
| Company Name | Contact Name | | Phone | |
| Address | City | | State | Zip Code |
| Email Address* | | | | |
| *By providing your email address, you are granting | The Utility permission to se | end emails regarding this | project and/or upda | ates on the incentive program. |
| Payment Information | | | | |
| Process payment to: ☐Customer (listed above) | ☐ Vendor or Contractor (li | isted above) 🚨 Alterr | nate Recipient | |
| If payment is to be made to an Alternate Recipi | ent, please complete the | remainder of this secti | on: | |
| Company Name | Contact Name | | Phone | |
| Address | City | | State | Zip Code |

General Equipment Eligibility

- All fixtures must operate a minimum of 1,800 hours per year to be eligible.

 The installation of energy-efficient lighting and associated equipment must result in a reduction in electric load.

 All equipment must be new or retrofitted with new components per the program specifications and installed in facilities within the service territory of The Utility. Existing equipment must be removed and properly disposed of not reused or sold for use elsewhere.

 If any equipment listed in this program is required by code, the offer of an incentive for such equipment is null and void.

 All fixtures shall be installed indoors, except where noted.

 All fixture installations must be permanent, except for the installation of screw-in or plug-in lamps.

 All fixtures, lamps, and ballasts must be UL or ETL listed to U.S. safety standards for operation as installed and must meet all applicable codes and regulations.

- Customers are responsible for the proper disposal/recycling of lamps and ballasts and must appropriately document such disposal as required by this application and applicable law.

| Installed Equipment | | Specifications | Incentive per Unit | Quantity | Total Incentive |
|--|--|---|--|----------|-----------------|
| NOTE—Other LED | Indoor DesignLight here may be eligible Contact the utility f | s™ or ENERGY STAR® certified fixtures and retrofit kits not noted e for an incentive under the Custom Incentive section on page 5. or details. | | | |
| LED Lamp 2 Pin or 4 Pin Base | 2 or 4 pin base LED on the DesingLights Indoor installations o | lamp replacing compact fluorescent lamp. 4 pin LED lamp must be listed ™ Corsortium (DLC) Qualified Product List. See <u>www.DesignLights.org</u> . nly. | \$4.00 | | |
| LED ENERGY STAR® Downlight Fixture or Retrofit Kit | | e must be ENERGY STAR LED lighting qualified. A downlight fixture is a at directs the light downward and can be recessed or surface mounted. | \$2.00 | | |
| 4' LED Linear Lamp DLC™ Qualified | Replacing T8 or T12 Fluorescent | LED lamp must be listed on the DesignLights Consortium (DLC) Qualified Product List under 4' Linear Replacement Lamps or U-Bend Replacement Lamps. See www.DesignLights.org . Indoor installations only. Custom incentive may be considered for Type B and Type C installations. | \$3.00 | | |
| 8' LED Linear Lamp DLC™ Qualified | Replacing T8 or T12 Fluorescent | LED lamp must be listed on the DesignLights Consortium (DLC) Qualified Product List under 8' Linear Replacement Lamps . See www.DesignLights.org . Indoor installations only. Custom incentive may be considered for Type B and Type C installations. | \$4.00 | | |
| LED Exit Sign | | isting sign. New fixture must use 8 watts or less including battery. Must meet State Fire Marshall codes. | \$8.00 | | |
| | | \$25.00 Per Door Vertical Lighting— DLC Qualified | | | |
| | refrigerated display of | 2 or T8 fluorescent lamps and ballasts. Available for retrofits in existing cases. The existing fluorescent fixture end connectors and ballasts must red for a retrofit project to qualify (wiring may be reused.) Spec sheet | \$30.00 Per Door Vertical Lighting— DLC Premium Qualified | | |
| Pofrigorated Case | | rifying DesignLights™ or DesignLights™ Premium listing. See | \$3.00 Per Lamp Foot Horizontal Lighting— DLC Qualified | | |
| | | | \$4.00 Per Lamp Foot Horizontal Lighting— DLC Premium Qualified | | |
| | Occupancy sensor constalled in existing constalled in exist | \$5.00 Per Door | | | |

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| B. Indoor Horticulture Grow Lighting | | | | | | | |
|--------------------------------------|--|--|------------------------|----------|--------------------|----|--|
| Installed Equipment | | Specifications | Incentive per Unit | Quantity | Total Incentive | | |
| Air Conditioned Space | | <400W replacing ≥1000W | \$125.00 | | | | |
| | LED fixture must be listed on the DesignLights | 400W to <700W | \$175.00 | | | | |
| Horticulture Grow | | Consortium (DLC) Qualified Product List under Horti- culture Lighting. See www.DesignLights.org . Space must use 100% artificial light for plant growth. | replacing ≥500W | ψ170.00 | | | |
| Lighting | | | <400W replacing ≥1000W | \$100.00 | | | |
| Conditioning | | 400W to <700W replacing ≥500W | \$150.00 | | | | |
| Section B Subtotal | | | | | | \$ | |

| | | Section B | Subtotal | | | | |
|--|---|-------------------------------|---------------------|--------------------|--|--|--|
| C. Controls and Sensors | | | | | | | |
| Installed Equipment | Specifications | Incentive per Unit | Quantity | Total Incentive | | | |
| Occupancy Sensors | Occupancy sensors installed to control single fixtures or groups of fixtures. | \$0.06 Per Watt Controlled | Controlled Watts | | | | |
| Daylighting Sensors | Daylighting controlled fixtures. | \$0.07 Per Watt Controlled | Controlled Watts | | | | |
| Combined Occupancy and Daylighting Sensors | Fixtures Controlled by both occupancy and daylighting sensors. | \$0.10 Per Watt Controlled | Controlled Watts | | | | |
| DLC Networked Lighting Controls | Systems must be listed on the DLC Networked Lighting Controls Qualified Products List in order to qualify. See www.designlights.org for details. May not be combined with other "standalone" sensor rebates. High End Trim is required at 80% or lower. Daylighting control must be deployed where side and top lighting is available as defined in IECC 2018. Occupancy sensing controls must be configured in occupancy or vacancy mode with 20 minutes timeout or less. System must be commissioned to comply with the above requirements. Spec sheets for connected LED fixtures must be provided along with invoices and detailed plans to verify the controlled wattage. | \$0.12 per Watt Controlled | Controlled Watts | | | | |
| Networked Lighting Commission proven to be working as design | oning Agent: I certify that the networked lighting control requirements listed above are met an ned. | nd that the system has t | peen commission | oned and | | | |
| Company Name: | | | | | | | |
| Agent Name: | | | | | | | |
| | | | | | | | |
| | | Section | on C Subtotal | \$ | | | |
| | | | | | | | |

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D. Custom Lighting (Items not listed in above sections)

| IMPORTANT: This section is for items not found in sections above ONLY, unless otherwise approved by Bright Energy Solutions staff. All LED productions | cts |
|--|-----|
| must be ENERGY STAR® certified or DesignLights™ Consortium approved to be considered for incentives. Approved products can be found at | |
| www.energystar.gov and www.designlights.org. | |

For assistance and verification of incentives, please contact the utility.

If not provided below, detailed calculations and assumptions must be attached with this application, and must be sufficient to verify the demand and energy reductions claimed. Attach additional supporting documents and specifications as necessary.

Please describe, in detail, the **EXISTING or BASELINE** equipment (quantity, make, model, type, efficiency rating, wattage, ballast factor, etc.).

| F40 : -4: | | | | | |
|--|---|---------------|---------------------|---------------------------------------|---------------------------------------|
| ther linear T12 installations, as such the "b | • | | • | | and low bay lighting installations an |
| IID lighting systems are considered to be e that of an equivalent T8 system. All wat an be used for T12HO and T12VHO fixture | tages shown for exist | ting or basel | ine T12/HID ligh | | • |
| ncandescent lamps less than 150 watts | are considered to be | obsolete ted | chnology and wi | Il no longer be considered | d in this application. |
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| | | | | | |
| ease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficienc | ey rating, wattage, etc.). | |
| ease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficiend | ey rating, wattage, etc.). | |
| ease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficienc | ey rating, wattage, etc.). | |
| lease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficienc | ry rating, wattage, etc.). | |
| lease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficienc | ry rating, wattage, etc.). | |
| ease describe, in detail, the PROPOSED | equipment (quantity, | make, mode | el, type, efficienc | ry rating, wattage, etc.). | |
| | equipment (quantity, | | el, type, efficiend | | |
| V Demand of Existing Equipment | | (A) k | el, type, efficienc | Annual Hours of Operation (page 2) | Annual kWh Saved |
| V Demand of Existing Equipment V Demand of Proposed Equipment | | (A) k | | Annual Hours of Operation (page 2) | Annual kWh Saved |
| N Demand of Existing Equipment N Demand of Proposed Equipment W Demand Saved (A-B) | = | (A) k (B) (C) | :W Saved (C) | Annual Hours of | |
| W Demand of Existing Equipment W Demand of Proposed Equipment W Demand Saved (A-B) W Demand Saved (C) X \$270 | = | (A) k (B) (C) | :W Saved (C) | Annual Hours of Operation (page 2) | |

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| Equipment Removed | | | | |
|---|----------------------|-----|---|-----|
| | | QTY | IF REMOVED EQUIPMENT IS NOT LISTED, PLEASE LIST IT BELOW. PLEASE INCLUDE LAMP WATTAGES AND BALLAST DESCRIPTIONS. | QTY |
| Fluorescent T12—4 ft. | 1 lamp | | | |
| ☐ Magnetic ballast | 2 lamp | | | |
| □Electronic Ballast | 3 lamp | | | |
| | 4 lamp | | | |
| Fluorescent T8—4 ft. | 1 lamp | | | |
| | 2 lamp | | | |
| | 3 lamp | | | |
| | 4 lamp | | | |
| Fluorescent T12—8 ft 60W Lamps | 1 lamp | | | |
| ☐ Magnetic ballast | 2 lamp | | | |
| □ Electronic Ballast | | | | |
| Fluorescent T12—8 ft 75W Lamps ☐ Magnetic ballast | 1 lamp | | | |
| □ Electronic Ballast | 2 lamp | | | |
| High Output Fluorescent T12HO—8 ft | 1 lamp | | | |
| ☐ Magnetic ballast☐ Electronic Ballast | 2 lamp | | | |
| T5HO High Bay Fixture | lamps per fixture | | | |
| T8 High Bay Fixture | lamps per fixture | | | |
| 4' T0 cross | | | Matel Helide | |
| 4' T8 Lamps | | | Metal Halide 50W | |
| 8' T8 Lamps | | | 70W | |
| | nsert Wattage) | | 100W | |
| | nsert Wattage) | | 150W | |
| Mercury Vapor | 250W | | 175W | |
| | 400W | | 250W | |
| | 1000W | | 320W | |
| High Pressure Sodium | 250W | | 400W | |
| | 400W | | 750W | |
| | 1000W | | 1000W | |
| Incandescent Exit Sign | | | Fluorescent Exit Sign | |

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|--|---|---|----|--|--|--|
| Summary of Incentives | | | | | | |
| Section A: LED Technologies | | | \$ | | | |
| Section B: Indoor Horticulture Grow Lights | | | \$ | | | |
| Section C: Lamps Only - Reduced Wattage Fluorescent T8 | | | \$ | | | |
| Section D: Controls and Sensors | | | \$ | | | |
| Section E: Custom Lighting | | | \$ | | | |
| Total Incentive: Not to exceed 75% of total project cost, or 100% of pro | duct price if project is customer self-installed. | | \$ | | | |
| Certifications and Signature | | | | | | |
| I hereby certify that: | | | | | | |
| 1. The information contained in this application is accurate and co | omplete; | | | | | |
| 2. All installation is complete and the unit(s) is operational prior to | submitting application; | | | | | |
| 3. All rules of this incentive program have been followed; | | | | | | |
| 4. I have read and understand the terms and conditions applicable to this incentive program as set forth in this application, including those set forth on the last page of this application form. | | | | | | |
| The customer agrees to verification of equipment installation which may include a site inspection by a program or utility representative. The customer understands that it is not allowed to receive more than one incentive from this program on any piece of equipment. The customer agrees to indemnify, defend, hold harmless and release The Utility from any claims, damages, liabilities, costs and expenses (including reasonable attorneys' fees) arising from or relating to the removal, disposal, installation or operation of any equipment or related materials in connection with the programs described in this application, including any incidental, special or consequential damages. | | | | | | |
| Please sign and complete all information below. | | | | | | |
| Customer Signature | Print Name | | | | | |
| | Title Date | | | | | |
| O a manua a mai a | LDEC Application Observing | 1 | | | | |

Commercial BES Application Checklist

Before submitting this application please complete and include all items listed below:

✓ Complete application

□ Customer information
□ Vendor/Contractor information
□ Equipment information

□Customer signature

✓ Attach a Copy of the Equipment Invoice

□Equipment quantities

☐ Model numbers of equipment installed

✓ Specification sheets

| Member Utility Use Only | | Date Received: | |
|------------------------------|----------|----------------------|----------------|
| Pre-Inspected: | □Yes □No | Date Pre-Inspected: | Initials: |
| Post-Inspected: | □Yes □No | Date Post-Inspected: | Initials: |
| Incentive Approved: | □Yes □No | Amount \$ | Date Approved: |
| Utility or Program Represent | ative: | | |

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ELIGIBILITY:

- These incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in the Bright Energy Solutions[®]
 Lighting Retrofit Incentive Program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by
 The Utility. Excludes equipment for residential spaces such as apartments.
- Customers that self-generate more than 5% of their annual energy needs are not eligible for BES rebates. The Bright Energy Choices green energy
 program can help customers achieve net-zero carbon or 100% renewable power supply without self-generation. Contact your utility for more information.
- This program is applicable only to equipment that meets the detailed equipment specifications and requirements described in this application. The Utility will determine, in its discretion, whether such specifications and requirements are satisfied.
- Customers may not receive more than one incentive for each piece of equipment installed under this program or any combination of Bright Energy Solutions programs.

TERMS AND CONDITIONS:

- 1. <u>Incentive Offer:</u> Projects, including all required installation, must be completed by December 31 of the year indicated on this application form. A signed application and itemized invoices for materials and labor must be submitted to the participating utility at the address located on the cover page of this application within 90 calendar days of project completion. Please keep a copy for your records.
- 2. <u>Proof of Purchase</u>: This application must have complete information and be submitted with an invoice(s) itemizing the new equipment purchased and labor costs. The invoice(s) must indicate date of purchase, size, type, make, model and total project cost. OEM specification sheets or DLC documents must also be provided where applicable and available.
- 3. Compliance:
 - a) All projects must comply with federal, state, and local code, licensing, and permit requirements.
 - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
 - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
 - d) Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
 - e) Customers may only receive one incentive per piece of qualifying equipment.
 - f) All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility in writing prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made. Incentive payments will be made only upon the customer's satisfaction of all terms and conditions of this program.
 - q) All terms and conditions of this application must be satisfied by the customer.
- 4. <u>Payment:</u> Once completed paperwork is submitted, incentive payments are usually made within 4-8 weeks. Incomplete applications will either delay payments or be denied. The Utility reserves the right to refuse payment and participation if the customer or the customer's contractor violates program rules and procedures.
- 5. <u>Inspection</u>: The Utility may conduct an inspection of the customer's facility to survey any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment. The Utility may inspect customer records relating to incentives sought by the customer.
- 6. <u>Information Sharing</u>: The Utility reserves the right to publicize your participation in this program, unless you specifically request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating utilities.
- 7. <u>Program Discretion</u>: Incentives are available on a first-come, first-served basis. This program and its incentive amounts are subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- 8. <u>Logo Use</u>: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- 9. <u>Disclaimers</u>: The Utility
 - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work (contact the equipment manufacturer or contractor for warranties);
 - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken by the customer under the programs described in this application;
 - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.



INCENTIVE LIMIT:

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- An incentive exceeding \$20,000 must receive written approval from The Utility BEFORE project commencement.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives for items of equipment can be up to the purchase price of a specific item, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.
- Incentives for particular items of equipment and/or systems are limited as set forth in this application.